



Home	Bill Information	California Law	Publications	Other Resources	My Subscriptions	My Favorites
------	------------------	----------------	--------------	-----------------	------------------	--------------

AB-843 California Renewables Portfolio Standard Program: renewable feed-in tariff: Bioenergy Market Adjusting Tariff program: community choice aggregators. (2021-2022)

SHARE THIS:  

Date Published: 09/24/2021 02:00 PM

Assembly Bill No. 843

CHAPTER 234

An act to amend Section 399.20 of the Public Utilities Code, relating to energy.

[Approved by Governor September 23, 2021. Filed with Secretary of State September 23, 2021.]

LEGISLATIVE COUNSEL'S DIGEST

AB 843, Aguiar-Curry. California Renewables Portfolio Standard Program: renewable feed-in tariff: Bioenergy Market Adjusting Tariff program: community choice aggregators.

Under existing law, the Public Utilities Commission has regulatory authority over public utilities, including electrical corporations. Existing law requires the commission, in consultation with the Independent System Operator, to establish resource adequacy requirements for all load-serving entities, defined to include electrical corporations, community choice aggregators, and electric service providers. The California Renewables Portfolio Standard Program requires the commission to establish a renewables portfolio standard requiring all retail sellers, defined as including electrical corporations, community choice aggregators, and electric service providers, to procure a minimum quantity of electricity products from eligible renewable energy resources, as defined, so that the total kilowatthours of those products sold to their retail end-use customers achieves 33% of retail sales by December 31, 2020, 44% by December 31, 2024, 52% by December 31, 2027, and 60% by December 31, 2030. The California Renewables Portfolio Standard Program requires every electrical corporation to file with the commission a standard tariff for electricity generated by an electric generation facility, as defined, that qualifies for the tariff, is owned and operated by a retail customer of the electrical corporation, and is located within the service territory of, and developed to sell electricity to, the electrical corporation. The commission refers to this requirement as the renewable feed-in tariff.

This bill would provide that the renewable feed-in tariff would apply to a qualifying electric generation facility that is developed to sell electricity to the electrical corporation or, for a bioenergy electric generation facility, to an electrical corporation or a community choice aggregator within the electrical corporation's service territory.

Under existing law, the renewable feed-in tariff law, in part, requires the commission to direct the electrical corporations, collectively, to procure at least 250 megawatts of cumulative rated generating capacity from developers of bioenergy projects that commence operation on or after June 1, 2013. Pursuant to this requirement, the commission has established and revised the Bioenergy Market Adjusting Tariff (BioMAT) program.

This bill would authorize a community choice aggregator to submit eligible bioenergy projects for cost recovery pursuant to the BioMAT program, if open capacity exists within the 250-megawatt BioMAT program limit, as specified. The bill would additionally require that every kilowatthour of electricity purchased from a bioenergy electric generation facility count toward both the community choice aggregator's renewables portfolio standard procurement requirements and the bioenergy project procurement requirements of the electrical corporation whose service territory encompasses the community choice aggregator, and that the

physical generating capacity of a bioenergy electric generation facility count toward the community choice aggregator's resource adequacy requirements.

Under existing law, a violation of the Public Utilities Act or any order, decision, rule, direction, demand, or requirement of the commission is a crime.

Because the provisions of this bill would be a part of the act and because a violation of a commission action implementing the bill's requirements would be a crime, the bill would impose a state-mandated local program.

The California Constitution requires the state to reimburse local agencies and school districts for certain costs mandated by the state. Statutory provisions establish procedures for making that reimbursement.

This bill would provide that no reimbursement is required by this act for a specified reason.

Vote: majority Appropriation: no Fiscal Committee: yes Local Program: yes

THE PEOPLE OF THE STATE OF CALIFORNIA DO ENACT AS FOLLOWS:

SECTION 1. Section 399.20 of the Public Utilities Code is amended to read:

399.20. (a) (1) It is the policy of this state and the intent of the Legislature to encourage electrical generation from eligible renewable energy resources.

(2) Paragraph (5) of subdivision (f) is appropriate because the program is a fixed-price feed-in tariff program with no pricing discretion.

(3) This section does not authorize cost recovery by an entity other than an electrical corporation regulated by the commission, except for the procurement authorized in paragraph (5) of subdivision (f).

(b) As used in this section, "electric generation facility" means an electric generation facility located within the service territory of an electrical corporation, and developed to sell electricity to, an electrical corporation or, for a bioenergy electric generation facility, to an electrical corporation or a community choice aggregator that provides electric service within the service territory of the electrical corporation that meets all of the following criteria:

(1) Has an effective capacity of not more than three megawatts, with the exception of those facilities participating in a tariff made available pursuant to paragraph (2) of subdivision (f).

(2) Is interconnected and operates in parallel with the electrical transmission and distribution grid.

(3) (A) Except as provided in subparagraph (B), is strategically located and interconnected to the electrical transmission and distribution grid in a manner that optimizes the deliverability of electricity generated at the facility to load centers.

(B) For purposes of paragraph (2) of subdivision (f), is strategically located and interconnected to the electrical transmission and distribution grid in a manner that optimizes the deliverability of electricity generated at the facility to load centers or is interconnected to an existing transmission line.

(4) Is an eligible renewable energy resource.

(c) Every electrical corporation shall file with the commission a standard tariff for electricity purchased from an electric generation facility. The commission may modify or adjust the requirements of this section for any electrical corporation with less than 100,000 service connections, as individual circumstances merit.

(d) (1) The tariff shall provide for payment for every kilowatthour of electricity purchased from an electric generation facility for a period of 10, 15, or 20 years, as authorized by the commission. The payment shall be the market price determined by the commission pursuant to paragraph (2) and shall include all current and anticipated environmental compliance costs, including, but not limited to, mitigation of emissions of greenhouse gases and air pollution offsets associated with the operation of new generating facilities in the local air pollution control or air quality management district where the electric generation facility is located.

(2) The commission shall establish a methodology to determine the market price of electricity for terms corresponding to the length of contracts with an electric generation facility, in consideration of the following:

(A) The long-term market price of electricity for fixed price contracts, determined pursuant to an electrical corporation's general procurement activities as authorized by the commission.

(B) The long-term ownership, operating, and fixed-price fuel costs associated with fixed-price electricity from new generating facilities.

(C) The value of different electricity products including baseload, peaking, and as-available electricity.

(3) The commission may adjust the payment rate to reflect the value of every kilowatthour of electricity generated on a time-of-delivery basis.

(4) The commission shall ensure, with respect to rates and charges, that ratepayers that do not receive service pursuant to the tariff are indifferent to whether a ratepayer with an electric generation facility receives service pursuant to the tariff.

(e) An electrical corporation shall provide expedited interconnection procedures to an electric generation facility located on a distribution circuit that generates electricity at a time and in a manner so as to offset the peak demand on the distribution circuit, if the electrical corporation determines that the electric generation facility will not adversely affect the distribution grid. The commission shall consider and may establish a value for an electric generation facility located on a distribution circuit that generates electricity at a time and in a manner so as to offset the peak demand on the distribution circuit.

(f) (1) An electrical corporation shall make the tariff available to the owner or operator of an electric generation facility within the service territory of the electrical corporation, upon request, on a first-come-first-served basis, until the electrical corporation meets its proportionate share of a statewide cap of 750 megawatts cumulative rated generation capacity served under this section and Section 399.32. The proportionate share shall be calculated based on the ratio of the electrical corporation's peak demand compared to the total statewide peak demand.

(2) By June 1, 2013, the commission shall, in addition to the 750 megawatts identified in paragraph (1), direct the electrical corporations to collectively procure at least 250 megawatts of cumulative rated generating capacity from developers of bioenergy projects that commence operation on or after June 1, 2013. The commission shall, for each electrical corporation, allocate shares of the additional 250 megawatts based on the ratio of each electrical corporation's peak demand compared to the total statewide peak demand. In implementing this paragraph, the commission shall do all of the following:

(A) Allocate the 250 megawatts identified in this paragraph among the electrical corporations based on the following categories:

(i) For biogas from wastewater treatment, municipal organic waste diversion, food processing, and codigestion, 110 megawatts.

(ii) For dairy and other agricultural bioenergy, 90 megawatts.

(iii) For bioenergy using byproducts of sustainable forest management, 50 megawatts. Allocations under this category shall be determined based on the proportion of bioenergy that sustainable forest management providers derive from sustainable forest management in fire threat treatment areas, as designated by the Department of Forestry and Fire Protection.

(B) Direct the electrical corporations to develop standard contract terms and conditions that reflect the operational characteristics of the projects, and to provide a streamlined contracting process.

(C) Coordinate, to the maximum extent feasible, any incentive or subsidy programs for bioenergy with the agencies listed in subparagraph (A) of paragraph (3) in order to provide maximum benefits to ratepayers and to ensure that incentives are used to reduce contract prices.

(D) The commission shall encourage gas and electrical corporations to develop and offer programs and services to facilitate development of in-state biogas for a broad range of purposes.

(E) Direct the electrical corporations to authorize a bioenergy electric generation facility with an effective capacity of up to five megawatts to participate in the tariff made available pursuant to this paragraph, if it meets the following conditions:

(i) It delivers no more than three megawatts to the grid at any time.

(ii) It complies with the electrical corporation's Electric Rule 21 tariff or other distribution access tariff.

(F) Payment is made pursuant to paragraph (1) of subdivision (d) and no payment is made for any electricity delivered to the grid in excess of three megawatts at any time.

(3) (A) The commission, in consultation with the Energy Commission, the State Air Resources Board, the Department of Forestry and Fire Protection, the Department of Food and Agriculture, and the Department of Resources Recycling and

Recovery, may review the allocations of the 250 additional megawatts identified in paragraph (2) to determine if those allocations are appropriate.

(B) If the commission finds that the allocations of the 250 additional megawatts identified in paragraph (2) are not appropriate, the commission may reallocate the 250 megawatts among the categories established in subparagraph (A) of paragraph (2).

(4) (A) A project identified in clause (iii) of subparagraph (A) of paragraph (2) is eligible, in regards to interconnection, for the tariff established to implement paragraph (2) or to participate in any program or auction established to implement paragraph (2), if it meets at least one of the following requirements:

(i) The project is already interconnected.

(ii) The project has been found to be eligible for interconnection pursuant to the fast track process under the relevant tariff.

(iii) A system impact study or other interconnection study has been completed for the project under the relevant tariff, and there was no determination in the study that, with the identified interconnection upgrades, if any, a condition specified in paragraph (2), (3), or (4) of subdivision (n) would exist. Such a project is not required to have a pending, active interconnection application to be eligible.

(B) For a project meeting the eligibility requirements pursuant to clause (iii) of subparagraph (A) of this paragraph, both of the following apply:

(i) The project is hereby deemed to be able to interconnect within the required time limits for the purpose of determining eligibility for the tariff.

(ii) The project shall submit a new application for interconnection within 30 days of execution of a standard contract pursuant to the tariff if it does not have a pending, active interconnection application or a completed interconnection. For those projects, the time to achieve commercial operation shall begin to run from the date when the new system impact study or other interconnection study is completed rather than from the date of execution of the standard contract.

(5) (A) A community choice aggregator may submit eligible bioenergy projects to the commission for cost recovery if open capacity exists within an allocation category described in subparagraph (A) of paragraph (2) and the community choice aggregator submits an eligible tariff to the commission consistent with both of the following:

(i) The community choice aggregator files with the commission a standard tariff for electricity purchased from a bioenergy electric generation facility.

(ii) (I) The tariff provides for payment for every kilowatthour of electricity purchased from a bioenergy electric generation facility for a period of 10, 15, or 20 years, as authorized by the commission. The payment shall be the market price determined by the commission pursuant to subclause (II) and shall include all current and anticipated environmental compliance costs, including, but not limited to, mitigation of emissions of greenhouse gases and air pollution offsets associated with the operation of new generating facilities in the local air pollution control or air quality management district where the bioenergy electric generation facility is located.

(II) The commission shall establish a methodology to determine the market price of electricity for terms corresponding to the length of contracts with a bioenergy electric generation facility, considering those matters described in paragraph (2) of subdivision (d).

(iii) Any capacity procured by the community choice aggregator from a bioenergy project that is approved by the commission pursuant to this paragraph shall reduce the procurement targets for that allocation category ordered by the commission for the electrical corporation whose service territory encompasses the community choice aggregator pursuant to paragraph (2), or as modified pursuant to paragraph (3).

(B) Before acting pursuant to the authorization in subparagraph (A), a community choice aggregator shall develop standard contract terms and conditions that reflect the operational characteristics of the bioenergy electric generation facility and provide a streamlined contracting process. A community choice aggregator shall use the standard contract approved by the commission for use by the electrical corporation pursuant to subparagraph (B) of paragraph (2) to comply with this requirement, so long as all the terms and conditions of the contract are not modified by the community choice aggregator.

(C) In implementing this paragraph, the commission shall do all of the following:

(i) Coordinate, to the maximum extent feasible, any incentive or subsidy programs for bioenergy with the agencies listed in subparagraph (A) of paragraph (3) in order to provide maximum benefits to ratepayers and to ensure that incentives are used to reduce contract prices.

(ii) Direct a participating community choice aggregator to authorize a bioenergy electric generation facility with an effective capacity of up to five megawatts to participate in the tariff made available pursuant to this paragraph if it meets the following conditions:

(I) It delivers no more than three megawatts to the grid at any time.

(II) It complies with the Electric Rule 21 tariff or other distribution access tariff of the electrical corporation whose service territory it is located in.

(iii) Ensure payment is made pursuant to clause (ii) of subparagraph (A) and no payment is made for any electricity delivered to the grid in excess of three megawatts at any time.

(D) The community choice aggregator may make the terms of the tariff available to owners and operators of a bioenergy electric generation facility in the form of a standard contract subject to commission approval. To comply with this requirement, the community choice aggregator may base its tariff on the electrical corporation's approved tariff, so long as all the terms and conditions of the tariff are not modified by the community choice aggregator.

(E) Every kilowatthour of electricity purchased from a bioenergy electric generation facility shall count toward meeting the community choice aggregator's renewables portfolio standard annual procurement targets for purposes of paragraph (1) of subdivision (b) of Section 399.15.

(F) The physical generating capacity of a bioenergy electric generation facility shall count toward the community choice aggregator's resource adequacy requirement for purposes of Section 380.

(G) In order to ensure the safety and reliability of bioenergy electric generation facilities, the owner of a bioenergy electric generation facility receiving a tariff pursuant to this paragraph shall provide an inspection and maintenance report to the community choice aggregator at least once every other year. The inspection and maintenance report shall be prepared at the owner's or operator's expense by a California-licensed contractor who is not the owner or operator of the bioenergy electric generation facility. A California-licensed electrician shall perform the inspection of the electrical portion of the generation facility.

(H) The contract between the bioenergy electric generation facility receiving the tariff and the community choice aggregator shall contain provisions that ensure that construction of the bioenergy electric generating facility complies with all applicable state and local laws and building standards and utility interconnection requirements.

(I) Nothing in this paragraph changes the sole procurement responsibility of a community choice aggregator pursuant to paragraph (5) of subdivision (a) of Section 366.2.

(J) The commission may modify or adjust the requirements of this paragraph for any community choice aggregator with less than 100,000 customer accounts as individual circumstances merit.

(K) The commission has ongoing review authority over any contracts of community choice aggregators submitted pursuant to this section consistent with its review of the contracts of electrical corporations entered into pursuant to this section.

(6) For the purposes of this subdivision, "bioenergy" means biogas and biomass.

(g) The electrical corporation may make the terms of the tariff available to owners and operators of an electric generation facility in the form of a standard contract subject to commission approval.

(h) Every kilowatthour of electricity purchased from an electric generation facility shall count toward meeting the electrical corporation's renewables portfolio standard annual procurement targets for purposes of paragraph (1) of subdivision (b) of Section 399.15.

(i) The physical generating capacity of an electric generation facility shall count toward the electrical corporation's resource adequacy requirement for purposes of Section 380.

(j) (1) The commission shall establish performance standards for any electric generation facility that has a capacity greater than one megawatt to ensure that those facilities are constructed, operated, and maintained to generate the expected annual net production of electricity and do not impact system reliability.

(2) The commission may reduce the three megawatt capacity limitation of paragraph (1) of subdivision (b) if the commission finds that a reduced capacity limitation is necessary to maintain system reliability within the applicable electrical corporation's service territory.

(k) (1) Any owner or operator of an electric generation facility that received ratepayer-funded incentives in accordance with Section 379.6 of this code, or with Section 25782 of the Public Resources Code, and participated in a net metering program pursuant to Sections 2827, 2827.9, and 2827.10 of this code before January 1, 2010, shall be eligible for a tariff or standard contract filed by an electrical corporation pursuant to this section.

(2) In establishing the tariffs or standard contracts pursuant to this section, the commission shall consider ratepayer-funded incentive payments previously received by the generation facility pursuant to Section 379.6 of this code or Section 25782 of the Public Resources Code. The commission shall require reimbursement of any funds received from these incentive programs to an electric generation facility, in order for that facility to be eligible for a tariff or standard contract filed by an electrical corporation pursuant to this section, unless the commission determines ratepayers have received sufficient value from the incentives provided to the facility based on how long the project has been in operation and the amount of renewable electricity previously generated by the facility.

(3) A customer that receives service under a tariff or contract approved by the commission pursuant to this section is not eligible to participate in any net metering program.

(l) An owner or operator of an electric generation facility electing to receive service under a tariff or contract approved by the commission shall continue to receive service under the tariff or contract until either of the following occurs:

(1) The owner or operator of an electric generation facility no longer meets the eligibility requirements for receiving service pursuant to the tariff or contract.

(2) The period of service established by the commission pursuant to subdivision (d) is completed.

(m) Within 10 days of receipt of a request for a tariff pursuant to this section from an owner or operator of an electric generation facility, the electrical corporation that receives the request shall post a copy of the request on its internet website. The information posted on the internet website shall include the name of the city in which the facility is located, but information that is proprietary and confidential, including, but not limited to, address information beyond the name of the city in which the facility is located, shall be redacted.

(n) An electrical corporation may deny a tariff request pursuant to this section if the electrical corporation makes any of the following findings:

(1) The electric generation facility does not meet the requirements of this section.

(2) The transmission or distribution grid that would serve as the point of interconnection is inadequate.

(3) The electric generation facility does not meet all applicable state and local laws and building standards and utility interconnection requirements.

(4) The aggregate of all electric generating facilities on a distribution circuit would adversely impact utility operation and load restoration efforts of the distribution system.

(o) Upon receiving a notice of denial from an electrical corporation, the owner or operator of the electric generation facility denied a tariff pursuant to this section shall have the right to appeal that decision to the commission.

(p) In order to ensure the safety and reliability of electric generation facilities, the owner of an electric generation facility receiving a tariff pursuant to this section shall provide an inspection and maintenance report to the electrical corporation at least once every other year. The inspection and maintenance report shall be prepared at the owner's or operator's expense by a California-licensed contractor who is not the owner or operator of the electric generation facility. A California-licensed electrician shall perform the inspection of the electrical portion of the generation facility.

(q) The contract between the electric generation facility receiving the tariff and the electrical corporation shall contain provisions that ensure that construction of the electric generating facility complies with all applicable state and local laws and building standards, and utility interconnection requirements.

(r) (1) All construction and installation of facilities of the electrical corporation, including at the point of the output meter or at the transmission or distribution grid, shall be performed only by that electrical corporation.

(2) All interconnection facilities installed on the electrical corporation's side of the transfer point for electricity between the electrical corporation and the electrical conductors of the electric generation facility shall be owned, operated, and maintained

only by the electrical corporation. The ownership, installation, operation, reading, and testing of revenue metering equipment for electric generating facilities shall only be performed by the electrical corporation.

SEC. 2. No reimbursement is required by this act pursuant to Section 6 of Article XIII B of the California Constitution because the only costs that may be incurred by a local agency or school district will be incurred because this act creates a new crime or infraction, eliminates a crime or infraction, or changes the penalty for a crime or infraction, within the meaning of Section 17556 of the Government Code, or changes the definition of a crime within the meaning of Section 6 of Article XIII B of the California Constitution.