

Home

Bill Information

California Law

Publications

Other Resources

My Subscriptions

My Favorites

SB-1369 Energy: green electrolytic hydrogen. (2017-2018)



Date Published: 09/19/2018 09:00 PM

Senate Bill No. 1369

CHAPTER 567

An act to amend Section 400 of, and to add Sections 400.2 and 400.3 to, the Public Utilities Code, relating to energy.

[Approved by Governor September 19, 2018. Filed with Secretary of State September 19, 2018.]

LEGISLATIVE COUNSEL'S DIGEST

SB 1369, Skinner. Energy: green electrolytic hydrogen.

Under existing law, the Public Utilities Commission (PUC) has regulatory authority over public utilities, including electrical corporations, while local publicly owned electric utilities are under the direction of their governing boards.

Existing law requires the PUC and the State Energy Resources Conservation and Development Commission (Energy Commission) to undertake specified actions to advance the state's clean energy and pollution reduction objectives, including, where feasible, cost effective, and consistent with other state policy objectives, increasing the use of large- and small-scale energy storage with a variety of technologies.

This bill would specify green electrolytic hydrogen, as defined, as one of these energy storage technologies to be targeted for increased use. The bill also would require the PUC, State Air Resources Board, and Energy Commission to consider green electrolytic hydrogen an eligible form of energy storage, and to consider other potential uses of green electrolytic hydrogen.

Vote: majority Appropriation: no Fiscal Committee: yes Local Program: no

THE PEOPLE OF THE STATE OF CALIFORNIA DO ENACT AS FOLLOWS:

SECTION 1. Section 400 of the Public Utilities Code is amended to read:

- 400. The commission and the Energy Commission shall do all of the following in furtherance of meeting the state's clean energy and pollution reduction objectives:
- (a) Take into account the use of distributed generation to the extent that it provides economic and environmental benefits in disadvantaged communities identified pursuant to Section 39711 of the Health and Safety Code.
- (b) Take into account the opportunities to decrease costs and increase benefits, including pollution reduction and grid integration, using renewable and nonrenewable technologies with zero or lowest feasible emissions of greenhouse gases, criteria pollutants, and toxic air contaminants onsite in proceedings associated with meeting the objectives.
- (c) Where feasible, authorize procurement of resources to provide grid reliability services that minimize reliance on system power and fossil fuel resources and, where feasible, cost effective, and consistent with other state policy objectives, increase the use of large- and small-scale energy storage with a variety of technologies, including green electrolytic hydrogen, targeted energy

efficiency, demand response, including, but not limited to, automated demand response, eligible renewable energy resources, or other renewable and nonrenewable technologies with zero or lowest feasible emissions of greenhouse gases, criteria pollutants, and toxic air contaminants onsite to protect system reliability.

- (d) (1) Review technology incentive, research, development, deployment, and market facilitation programs overseen by the commission and the Energy Commission and make recommendations to advance state clean energy and pollution reduction objectives and provide benefits to disadvantaged communities identified pursuant to Section 39711 of the Health and Safety Code.
 - (2) The Energy Commission shall review technology incentive, research, development, deployment, and market facilitation programs operating in California and overseen by academia and the private and nonprofit sectors, and make recommendations to advance state clean energy and pollution reduction objectives and provide benefits to disadvantaged communities identified pursuant to Section 39711 of the Health and Safety Code.
- (e) To the extent feasible and consistent with the state and federal constitutions, give first priority to the manufacture and deployment of clean energy and pollution reduction technologies that create employment opportunities in California, including high wage, highly skilled employment opportunities, and increased investment in the state.
- (f) Establish a publicly available tracking system to provide up-to-date information at least once annually on progress toward meeting the clean energy and pollution reduction goals of the Clean Energy and Pollution Reduction Act of 2015.
- (g) (1) Establish a disadvantaged community advisory group consisting of representatives from disadvantaged communities identified pursuant to Section 39711 of the Health and Safety Code. The disadvantaged community advisory group shall review and provide advice on programs proposed to achieve clean energy and pollution reduction and determine whether those proposed programs will be effective and useful in disadvantaged communities.
 - (2) Each member of the disadvantaged community advisory group shall receive per diem and shall be reimbursed for travel and other necessary expenses incurred in the performance of his or her duties under this section. The total amount of money expended for panel expenses pursuant to this paragraph shall not exceed one hundred thousand dollars (\$100,000) per year.
 - (3) For the purposes of paragraph (2), per diem, travel and other necessary expenses shall be funded equally by the commission and the Energy Commission.
- SEC. 2. Section 400.2 is added to the Public Utilities Code, to read:
- **400.2.** For the purposes of this article, "green electrolytic hydrogen" means hydrogen gas produced through electrolysis and does not include hydrogen gas manufactured using steam reforming or any other conversion technology that produces hydrogen from a fossil fuel feedstock.
- **SEC. 3.** Section 400.3 is added to the Public Utilities Code, to read:
- **400.3.** The commission, State Air Resources Board, and Energy Commission shall consider green electrolytic hydrogen an eligible form of energy storage, and shall consider other potential uses of green electrolytic hydrogen.